



FILED

SEP 21 2016

**SECRETARY, BOARD OF
OIL, GAS & MINING**

September 21, 2016

Board of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Moroni 11M-1107 (API 4303950005)
Flaring Order – Docket 2015-001, Cause 176-05
Well status update sundries

Dear Sir or Madam:

Included in this package are the sundries submitted to the Division of Oil, Gas and Mining updating the status and cumulative production of the Moroni 11M-1107 well, pursuant to the requirements of the flaring order noted above. This package includes sundries previously submitted to the Division, and will bring the Order file up to date. My apologies for overlooking this step previously.

Since the flaring order was approved earlier in 2016, Whiting has been attempting to bring the well back online, but the well has not flowed continuously. We hope to produce the well more successfully going forward.

Should you have any questions, you may reach me at (303) 876-7091 or cara.mezydlo@whiting.com.

Regards,

Cara Mezydlo
Engineering Technician III – Central Rockies Asset Group

*Whiting Petroleum Corporation
and its wholly owned subsidiary
Whiting Oil and Gas Corporation*

1700 Broadway, Suite 2300, Denver, Colorado 80290-2300 Office: 303.837.1661 Fax: 303.861.4023

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Patented
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: WHITING OIL & GAS CORPORATION		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1700 Broadway, Suite 2300, Denver, CO, 80290 2300		8. WELL NAME and NUMBER: Moroni 11M-1107
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0700 FSL 0661 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 11 Township: 15.0S Range: 03.0E Meridian: S		9. API NUMBER: 43039500050000
PHONE NUMBER: 303 390-4095 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: SANPETE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/22/2015	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
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<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Pursuant to Docket No. 2015-001, Cause 176-05 please find the following: The Moroni 11M-1107 was shut in on 12/22/15 due to low oil and gas prices and downhole mechanical problems. At the time of shut-in the well was producing approximately 30 barrels of oil per day (BOPD) and 120 thousand cuft per day of gas (MCFD). At the time of shut-in cumulative oil and gas production respectively was 19,068 barrels of oil and 56.9 million cuft of gas and 49,576 barrels of water.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 12, 2016		
NAME (PLEASE PRINT) Cara Mezydlo	PHONE NUMBER 303 876-7091	TITLE Engineering Technician
SIGNATURE N/A	DATE 3/29/2016	

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<p style="color: red; font-weight: bold;">Approved by the Utah Division of Oil, Gas and Mining</p> <p style="color: red;">Date: May 31, 2016</p> <p style="color: red;">By: <u><i>Derek Quint</i></u></p> <p style="color: red; font-weight: bold; margin-top: 20px;">Please Review Attached Conditions of Approval</p>																																
NAME (PLEASE PRINT) Cara Mezydlo		PHONE NUMBER 303 876-7091																														
SIGNATURE N/A		TITLE Engineering Technician																														
		DATE 5/26/2016																														

Sundry Number: 71963 API Well Number: 43039500050000



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43039500050000

Please see requirements of Board Cause 176-05. Do not exceed 50 MMCF flared. Submit tolling information and amount flared to Division via subsequent sundry and also to Board file as required by Order.

RECEIVED: May. 31, 2016

Work on the Moroni well will start on Tuesday, May 31st. The work will involve flowing the well at substantially increased rates to attempt to correct some well problems. Temporary flaring equipment with greater flaring capacity will be required due to increased gas flow rates during the work. All gas from the well will run through our surface equip and go to either the Whiting Oil And Gas Corporation combustors or the rental flaring equipment and will be metered before flaring. This process could take 7-10 days to complete.

The exact amount of gas flaring we will see is unknown as the well has been shut-in for several months and will come on at an increased rate due to a build-up of bottomhole pressure near the wellbore that had previously been drawn down. We tried to flow the well earlier this week, but could not handle the gas produced with the flaring equipment on site. We will be flowing the well very aggressively in an attempt to increase tubing velocity to recover fibers from dissolvable bridge plugs left in the lateral. These fibers have plugged our production equipment and adversely impacted production in the past. Initial instantaneous rates could be 3-5 MMCFPD, but we expect those rates to decline quite rapidly, probably within a few hours, and we suspect average rates over the 7-10 day period to be 1 MMCFPD or less. We fully expect the well to return to its normal flaring rate of 150-200 MCFPD within ten days.

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Pursuant to Flaring Order (Docket 2015-001, Cause 176-05), Whiting Oil and Gas respectfully submits the following status update. The Moroni was returned to production 5/26/16. The well flowed during the following timeframes, but would not produce without periods of buildup: 5/26/16-5/27/16, 6/1/16-6/2/16, 6/8/16-6/11/16, 6/14/16-6/17/16, 7/12/16-7/13/16. The well did not flow during August 2016. A combustor was swapped out to handle more capacity and the well was brought online 9/16/16. Since the flaring order was approved, the well has produced a total of 16 days and a volume of 1516 bbls Oil, 3.9 MMcf, and 477 bbls Water. Overall the cumulative production through July 2016 is 20,584 bbls Oil, 60.8 MMcf Gas, 50,053 bbls Water.																																
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